Managing Liability for Electrical Hazards

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Faults, Fires, & Outages

- Faults When insulated conductor comes in contact with a grounded conductor or another phase (Short Circuit)
- High currents flow
- A fault can cause a fire and results in an outage.
- Bolted Faults
- Arcing Faults (Arc Flash)

Faults, Fires, & Outages

- These can result in:
 - Loss on Income Revenue
 - Loss of Production
 - Personnel Injury
 - Lawsuits
 - Can be time consuming and extremely costly!!!

Outages

- Caused by:
 - Faults & Overloads (Breakers Tripping)
 - Loss of Utility
 - Equipment failure / shutdown
 - Operator Error
- Minimize the Impact using:
 - Generators
 - Automatic Transfer Switches (ATS)
 - Uninterruptible Power Supplies (UPS)

Faults, Fires, & Outages

- Reduce the Liability by:
 - Maintaining the electrical equipment
 - Reducing or Eliminating work on Energized Equipment
 - Increasing Electrician and Operator Training
 - Maintaining, Updating, Revising Electrical One Line Drawings

Faults, Fires, & Outages



- Update your One Line Drawing!!!!!
- It is your road map for the electrical system
- You do not know where you are going with out it.
- You may turn off the wrong breaker!

Electrical Maintenance

- Inspection of electrical system conducted by "qualified personnel"
 - Infra-red survey
 - Visual Inspections
 - Mechanical Inspections
 - Electrical Inspections & Tests

Electrical Maintenance

- Start at power sources and work down towards load.
 - Main Service Equipment
 - Emergency Generators
 - UPS
- Concentrate on Critical & Emergency Distribution Systems

Sources and Standards

NFPA 70B Recommended Practice for Electrical Equipment Maintenance.



- Standards
- Specifications

Other Testing Organizations

- Sigma Six Auburn
- Advanced Electrical Testing Sumner
- ERS (ETI) Auburn
- Square D Mercer Island
- Eaton Electrical
- General Electric
- Siemens

Arc Flash Faults

- Energy in the form of
 - Thermal
 - radiation
 - chemical
 - mechanical
 - Electrical

Arc Flash Faults Produce

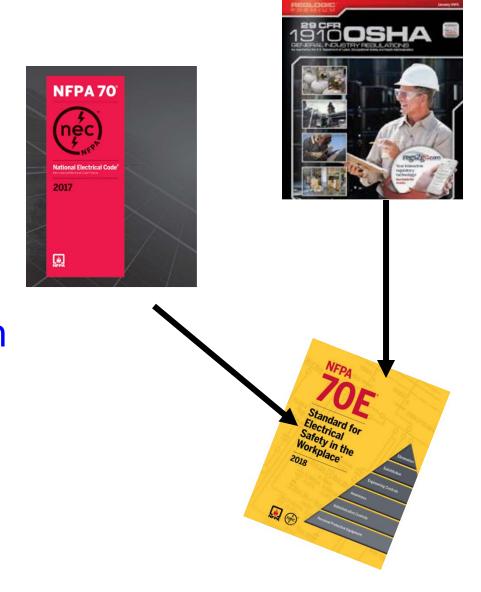
- Dangerous and potentially fatal levels of blast pressure
- Excessive sound waves
- Toxic gases & vapors,
- Heat & ultraviolet radiation
- Flying shrapnel.

Electrical Safety in the Workplace

- Reduce Electrical Accidents by:
 - Increasing Employee Training
 - Qualified & Non-Qualified
 - Installation of Arc Flash Warning Labels
 - Warns employee of the electrical hazards
 - Purchase of Personnel Protective Equipment

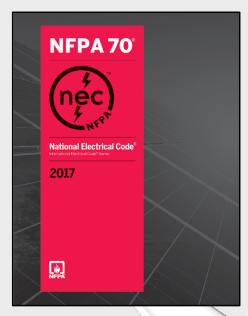
Industry standards and regulations:

- OSHA 29 CFR 1910 Subpart S
- NFPA 70 The National Electrical Code (2017 Edition)
- NFPA 70E Standard for Electrical Safety in the Workplace (2018 Edition)



NFPA Approach to Electrical Safety

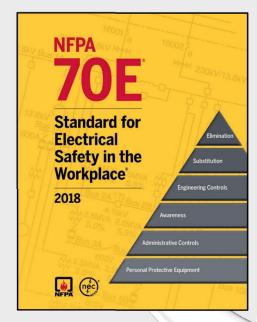
How to...



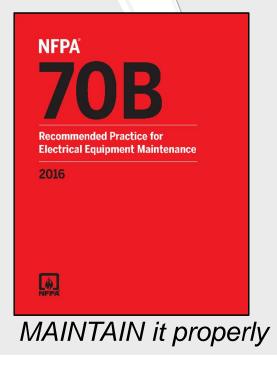
BUILD it safely

Upgrade/replace

Maintain/repair



WORK on it safely



OSHA & Electrical Accidents

- OSHA will Investigate Serious Accidents
- OSHA will ask for:
 - Electrical Safety Training Records
 - Arc Flash Hazard Assessment
- If you are negligent with either item:
 - Fines
 - Lawsuits filed by injured employees

OSHA enforces NFPA 70E under the "General Duty Clause"

- US Occupational Safety and Health Act of 1970
- "General Duty Clause," requires employers to furnish a workplace which is free from recognized hazards which may cause or are likely to cause death or serious physical harm.

OSHA Regulations

29CFR 1910.335(a)(1)(i)

"Employees working in areas where there are potential electrical hazards shall be provided with, and shall use, electrical protective equipment that is appropriate for the specific parts of the body to be protected and for the work to be performed". (PPE)

OSHA

■ FACT - (OSHA) inspectors are currently enforcing National Fire Protection Association (NFPA) document NFPA 70E.

Key References in NEC ® -2017

■ 110.16 Flash Protection. Switchboards, panel boards, industrial control panels, and motor control centers in other than dwelling occupancies, that are likely to require examination, adjustment, servicing, or maintenance while energized, shall be field marked to warn qualified persons of potential electric arc flash hazards.

The marking shall meet the requirements in 110.21(B) and shall be located so as to be clearly visible to qualified persons before examination, adjustment, servicing, or maintenance of the equipment.

(B) - In other than dwelling units, in addition to the requirements in (A), a permanent label shall be field or factory applied to service equipment rated 1200 amps or more. The label shall meet the requirements of 110.21(B) and contain the following information:

- (1) Nominal system voltage
- (2) Available fault current at the service overcurrent protective devices
- (3) The clearing time of service overcurrent protective devices based on the available fault current at the service
- (4) The date the label was applied

Exception: Service equipment labeling shall not be required if an arc flash label is applied in accordance with acceptable industry practice.

Informational Notes No. 1 & 3 Point to NFPA-70E for guidance as to how to determine the values & information to put on the labels.

NFPA 70E -Flash Hazard Analysis

- **130.5(A) General.** An arc flash risk assessment shall be performed:
 - (1) To identify arc flash hazards
 - (2) To estimate the likelihood of occurrence of injury or damage to health and the potential severity of injury or damage to health
 - (3) To determine if additional protective measures are required, including the use of PPE

NFPA 70E -Flash Hazard Analysis

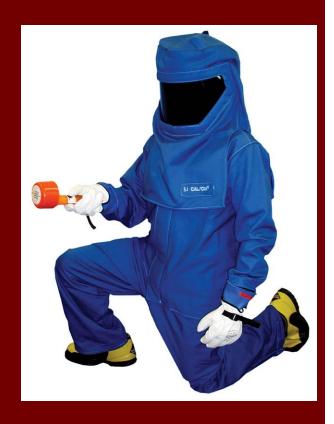
- 130.5(F) Arc Flash PPE. One of the following methods shall be used for the selection of arc flash PPE:
 - (1) The incident energy analysis method in accordance with 130.5(G)
 - (2) The arc flash PPE category method in accordance with 130.7(C)(15)*
 - * Use with extreme caution!!!

Arc Flash Hazard Analysis Key Steps

- Determine
 - Incident energy levels
 - Arc Flash hazard distance
 - Hazard/Risk Category
 - Required PPE
 - Install Arc Flash Labels







NFPA 70E –Arc Flash Labeling

- (1) Nominal system voltage
- (2) Arc flash boundary
- (3) At least one of the following:
 - a. Available incident energy and the corresponding working distance, or the arc flash PPE category in Table 130.7(C)(15)(a) or Table 130.7(C)(15)(b) for the equipment, but not both.
 - b. Minimum arc rating of clothing
 - c. Site-specific level of PPE

NFPA 70E –Arc Flash Labeling

- The data shall be reviewed for accuracy at intervals not to exceed 5 years.
 - (Arc Flash Refresher Study)
- The owner of the electrical equipment shall be responsible for the documentation, installation, and maintenance of the marked label.

Generic Labels not Acceptable!



- May meet the NEC Requirements
- Do not meet the intent of NFPA 70E



Acceptable & Informative Labels

ADANGER			
Arc Flash & Shock Hazard Appropriate PPE Required Flash Hazard Cutegory			
☐ Cotton underwear ☐ FR ☐T-shirt ☐ FR ☐ Long-sjeeve shirt ☐ Fl:	coveral Ear prote	Leather glov	SHOCK PPE
Equipment ID:			



Arc Flash and Shock Hazard

11 Ft 5 In Flash Hazard Boundary

33.0 cal/cm² Flash Hazard at 1 Ft 6 In

Arc Rated Clothing Required (See NFPA 70E-

2018 Table 130.5(G) for additional PPE)

208 VAC Shock Hazard when cover is removed

00 Glove Class

3 Ft 6 In Limited Approach (Fixed Circuit)

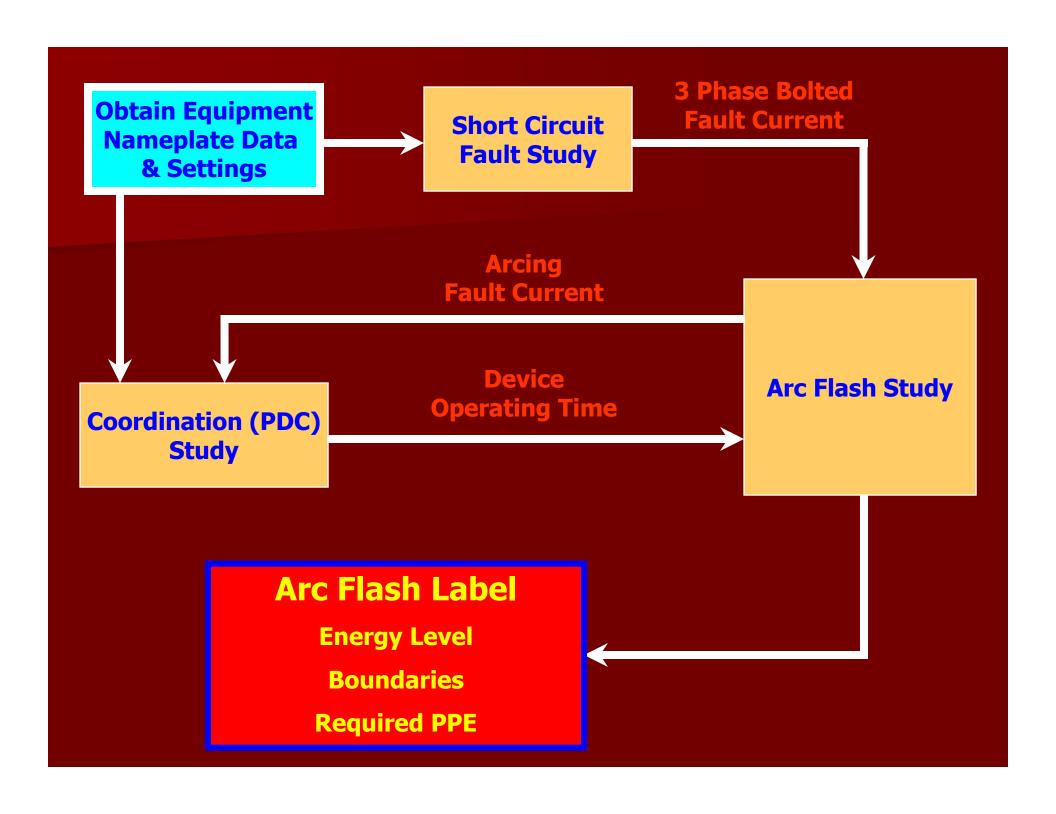
1 Ft 0 In Restricted Approach

11/15/2018 IEEE 1584-2018 & NFPA 70E-2018

Equipment: SWBD MSB2 Device: MSB2 MAIN

Scenario 2 - 50% UTILITY Max Fault Current: 20.0 kA

Study Performed By Power Studies, Inc. (253) 639-8535



Reduce Liability of Electrical Hazards - Summary

- Maintain the Electrical System
- Document & Revise the Electrical Drawings
- Train the Employees Using NFPA 70E as a guide.
- Perform an Arc Flash Hazard Assessment
- Install Arc Flash Warning Labels on Electrical Equipment

Need more Information

- www.powerstudies.com
 - Articles
 - Links
 - Specifications for Power System Studies
 - Short Circuit
 - Protective Device Coordination
 - Arc Flash Hazard
- Phone: 253-639-8535
- Email: fuhr@powerstudies.com

Thank you for your time!

• Questions?????

Who are we?

- We Specialize in performing Power System Studies
- Established in 1986
- 95% of our business is in performing Power System Studies

